

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 12/02/2009 05:00

**Wellbore Name**

|   |                             |   |   |
|---|-----------------------------|---|---|
| <b>Rig Name</b><br>Rig 175                        | <b>Rig Type</b><br>Platform | <b>Rig Service Type</b><br>Drilling Rig (Conv)  | <b>Company</b><br>International Sea Drilling LTD (ISDL) |
| <b>Primary Job Type</b><br>Mobilization Only      |                             | <b>Plan</b><br>Move Rig                         |   |
| <b>Target Measured Depth (mKB)</b>                |                             | <b>Target Depth (TVD) (mKB)</b>                 |   |
| <b>AFE or Job Number</b><br>609/08021.1.01        |                             | <b>Total Original AFE Amount</b><br>16,315,448  | <b>Total AFE Supplement Amount</b><br>2,964,119         |
| <b>Daily Cost Total</b><br>210,152                |                             | <b>Cumulative Cost</b><br>3,053,144             | <b>Currency</b><br>AUD                                  |
| <b>Report Start Date/Time</b><br>11/02/2009 05:00 |                             | <b>Report End Date/Time</b><br>12/02/2009 05:00 | <b>Report Number</b><br>16                              |

**Management Summary**

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts. Backload equipment baskets to boat and release Far Scandia at 07:30 hrs for trip to FTA, CBA, BMA (assist production with methanol), then to BBMT to offload. R/D and prepare to remove DSM, R/D and prepare to remove mud pump modules, clean mud pump modules, remove mud pump #1 and #2 and land on deck, clean and prepare mud pumps for backloading, R/D skidding system, remove east side mud pump module walkway, R/D SCR and change out mud pump #2 electric motors, conduct deck management, remove BOP tuggers and hydraulic control panels from sub base, remove riser deck pans and skimmer tank system from sub base, prepare west side mud pump module walkway for removal, remove rubbish and wast bins.

Far Scandia docked at BBMT overnight to receive methanol for production. Far Scandia will assist production with delivery of cement spread to BTA during trip back to SNA.

RIG MOVE: 97% of general rig down activities complete, 100% of mast rig down complete, 89% of rig floor and substructure rig down complete, 75% of pipe deck rig down complete, 54% of DSM rig down complete, 89% of work boats rig down phase, 83% of total rig down complete, 45% of total rig move complete.

**Activity at Report Time**

Cleaning mud pump modules and prep to backload.

**Next Activity**

Continue to clean and prepare mud pump modules for backloading. Prepare to remove DSM modules.

## Daily Operations: 24 HRS to 12/02/2009 06:00

**Wellbore Name**

BARRACOUTA A3W

|  |                 |  |  |
|--|-----------------|--|--|
| <b>Rig Name</b><br>SHU                               | <b>Rig Type</b> | <b>Rig Service Type</b>                          | <b>Company</b><br>Imperial Snubbing Services |
| <b>Primary Job Type</b><br>Plug and Abandonment Only |                 | <b>Plan</b><br>Plug and abandon the BTA A3W well |  |
| <b>Target Measured Depth (mKB)</b><br>978.53         |                 | <b>Target Depth (TVD) (mKB)</b>                  |  |
| <b>AFE or Job Number</b>                             |                 | <b>Total Original AFE Amount</b><br>912,000      | <b>Total AFE Supplement Amount</b>           |
| <b>Daily Cost Total</b><br>68,796                    |                 | <b>Cumulative Cost</b><br>68,796                 | <b>Currency</b><br>AUD                       |
| <b>Report Start Date/Time</b><br>11/02/2009 06:00    |                 | <b>Report End Date/Time</b><br>12/02/2009 06:00  | <b>Report Number</b><br>1                    |

**Management Summary**

Rih with 9 5/8" casing scraper BHA and stinger. Wait on boat to bring clean brine. Drain and clean out the 200 bbl tanks. break down redundant BHA's ready for back loading. Take on brine from LKA. Circulate well bore to 9.8ppg brine. Mix and spot a 10bbl Baracarb pill.

**Activity at Report Time**

Reverse circulate out residual Baracarb pill.

**Next Activity**

Pooh with scraper and make up Fas drill Bridge plug.

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|  |                             |   |  |
|--|-----------------------------|---|--|
| <b>Wellbore Name</b>                               |                             |   |  |
| BARRACOUTA A3W                                     |                             |   |  |
| <b>Rig Name</b><br>SHU                             | <b>Rig Type</b><br>Platform | <b>Rig Service Type</b><br>Snubbing Unit                    | <b>Company</b><br>Imperial Snubbing Services     |
| <b>Primary Job Type</b><br>Well Servicing Workover |                             | <b>Plan</b><br>Repair ICA by removing part of the 7" casing |  |
| <b>Target Measured Depth (mKB)</b><br>3,038.53     |                             | <b>Target Depth (TVD) (mKB)</b>                             |  |
| <b>AFE or Job Number</b><br>602/04002.1.01         |                             | <b>Total Original AFE Amount</b><br>8,300,000               | <b>Total AFE Supplement Amount</b><br>20,273,000 |
| <b>Daily Cost Total</b><br>72,653                  |                             | <b>Cumulative Cost</b><br>14,678,910                        | <b>Currency</b><br>AUD                           |
| <b>Report Start Date/Time</b><br>11/02/2009 06:00  |                             | <b>Report End Date/Time</b><br>12/02/2009 06:00             | <b>Report Number</b><br>167                      |
| <b>Management Summary</b>                          |                             |   |  |
| <b>Activity at Report Time</b><br>h                |                             |   |  |
| <b>Next Activity</b>                               |                             |   |  |

## Daily Operations: 24 HRS to 12/02/2009 06:00

|  |                             |   |  |
|--|-----------------------------|---|--|
| <b>Wellbore Name</b>   |                             |   |  |
| WEST KINGFISH W26  |                             |   |  |
| <b>Rig Name</b><br>Rig 22  | <b>Rig Type</b><br>Platform | <b>Rig Service Type</b><br>Workover Rig (Conv)  | <b>Company</b><br>Imperial Snubbing Services |
| <b>Primary Job Type</b><br>Plug and Abandonment Only   |                             | <b>Plan</b><br>Plug & Abandon - stage 2         |  |
| <b>Target Measured Depth (mKB)</b>   |                             | <b>Target Depth (TVD) (mKB)</b>                 |  |
| <b>AFE or Job Number</b><br>80004827   |                             | <b>Total Original AFE Amount</b><br>2,961,013   | <b>Total AFE Supplement Amount</b>           |
| <b>Daily Cost Total</b><br>50,575  |                             | <b>Cumulative Cost</b><br>455,537               | <b>Currency</b><br>AUD                       |
| <b>Report Start Date/Time</b><br>11/02/2009 06:00  |                             | <b>Report End Date/Time</b><br>12/02/2009 06:00 | <b>Report Number</b><br>9                    |
| <b>Management Summary</b><br>Complete change out of the skidding assembly flexible hydraulic hoses. Continue with chipping and painting program. Backload first lifts of R22 equipment to WKF. |                             |   |  |
| <b>Activity at Report Time</b>   |                             |   |  |
| <b>Next Activity</b><br>Continue with painting operations. Move personal to WKF.   |                             |   |  |

## Daily Operations: 24 HRS to 12/02/2009 06:00

|  |                             |   |  |
|--|-----------------------------|---|--|
| <b>Wellbore Name</b>   |                             |   |  |
| MARLIN A23A  |                             |   |  |
| <b>Rig Name</b><br>Wireline  | <b>Rig Type</b><br>Platform | <b>Rig Service Type</b><br>Wireline Unit        | <b>Company</b><br>Halliburton / Schlumberger |
| <b>Primary Job Type</b><br>Well Servicing Workover   |                             | <b>Plan</b><br>Tubing Integrity Test            |  |
| <b>Target Measured Depth (mKB)</b><br>2,350.09   |                             | <b>Target Depth (TVD) (mKB)</b>                 |  |
| <b>AFE or Job Number</b><br>90016422   |                             | <b>Total Original AFE Amount</b><br>175,000     | <b>Total AFE Supplement Amount</b>           |
| <b>Daily Cost Total</b><br>4,709   |                             | <b>Cumulative Cost</b><br>4,709                 | <b>Currency</b><br>AUD                       |
| <b>Report Start Date/Time</b><br>11/02/2009 06:00  |                             | <b>Report End Date/Time</b><br>12/02/2009 06:00 | <b>Report Number</b><br>1                    |
| <b>Management Summary</b><br>No crews on board - waiting for conclusion of platform shutdown |                             |   |  |
| <b>Activity at Report Time</b><br>SDFN   |                             |   |  |
| <b>Next Activity</b><br>Rig up on well for TIT   |                             |   |  |